



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Anderson, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

June 23, 2021

In reply refer to: Tariff Section
File: TA327-4
LO#: L2100207

Chelsea Guintu
Supervisor of Rates and Regulatory Affairs
ENSTAR Natural Gas Company
P.O. Box 190288
Anchorage, AK 99519-0288

Dear Ms. Guintu:

ENSTAR Natural Gas Company (ENSTAR) filed TA327-4 on May 14, 2021, seeking to update its Gas Cost Adjustment from \$8.3234 per Mcf to \$8.1301 per Mcf, for the period of July 1, 2021, through June 30, 2022. Additionally, ENSTAR requested a waiver of the filing requirements established in 3 AAC 52.506(g)(1), (2), (5), and (7). On June 23, 2021, the Regulatory Commission of Alaska (Commission) approved Tariff Sheet Nos. 89 and 221, filed June 17, 2021, by ENSTAR in TA327-4. The effective date of the tariff sheets is July 1, 2021. In addition to approving the tariff sheets, the Commission granted ENSTAR's request for a waiver of 3 AAC 52.506(g)(1), (2), (5), and (7).

Enclosed are validated copies of the approved tariff sheets. Please note that the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Julie C. Vogler
Finance Section Manager

Enclosures



ENSTAR Natural Gas Company

§708e **Determination of Gas Cost Adjustment**

(1) Current Cost of System Base Gas Supply:

	<u>Approved Base Supply Contracts</u>	<u>Estimated Purchases*</u> (A)	<u>Estimated Unit Cost</u> (B)	<u>Total (A x B)</u> (C)	
a) Hilcorp APL-14		Mcf	\$/Mcf	\$	D,T
b) Furie Operating Alaska		Mcf	\$/Mcf	\$	T
c) System Base Gas Supply		Mcf		\$	T
d) Current Average Cost of System Base Gas Supply (C/A)			<u>\$/Mcf</u>		T

(2) Additional Gas Supply:

a) Short Term Supply Contracts	Mcf	\$/Mcf	\$	
b) Undetermined Supply	<u>Mcf</u>	\$/Mcf	\$	
c) Total Additional Gas Supply	<u>Mcf</u>		\$	

(3) Gas Withdrawn From Storage	Mcf	\$/Mcf	\$	
(4) FSS Storage Fees			\$	C
(5) ISS Storage Fees			\$	
(6) Transportation Fees			\$	
(7) Total Current Cost of System Gas Supply (1c plus 2c, 3, 4, 5, & 6)	<u>Mcf</u>		\$	T
(8) Current Average Cost of System Gas Supply (C/A)		<u>\$/Mcf</u>		
(9) Balance of Gas Cost Balance Account at _____, _____. (March 31 st for the annual revision, otherwise the most recent month- end balance available immediately preceding the filing date) (negative if credit balance)			\$	
(10) Other Adjustments			\$	
(11) Total (7, 9, and 10 above)			\$	
(12) Mcf Sales *				
(13) Weighted Average Unit Cost of Gas and Gas Cost Adjustment (11 divided by 12)			\$	/Mcf

* For the __ month period beginning _____, ____.

D – Deleted AIX Energy



ENSTAR Natural Gas Company

§2301 **Determination of Gas Cost Adjustment**

(1) <u>Current Cost of System Base Gas Supply:</u>					
	<u>Approved Base Supply Contracts</u>	<u>Estimated Purchases*</u>	<u>Estimated Unit Cost</u>	<u>Total (A x B)</u>	
		(A)	(B)	(C)	
a)	Hilcorp APL-14	27,580,000 Mcf	\$8.0307/Mcf	\$ 221,487,000	C,D,T
b)	Furie Operating Alaska	2,292,000 Mcf	\$6.7247/Mcf	\$ 15,413,000	C,T
c)	System Base Gas Supply	29,872,000 Mcf		\$ 236,900,000	C,T
d)	Current Average Cost of System Base Gas Supply (C/A)		<u>\$7.9305/Mcf</u>		C,T
(2) <u>Additional Gas Supply:</u>					
a)	Short Term Supply Contracts	46,000 Mcf	\$6.9000/Mcf	\$ 317,000	C
b)	Undetermined Supply	946,000 Mcf	\$7.3164/Mcf	\$ 6,921,000	C
c)	Total Additional Gas Supply	992,000 Mcf		\$ 7,238,000	C
(3)	Gas Withdrawn From Storage	2,893,000 Mcf	\$7.9049/Mcf	\$ 22,869,000	C
(4)	FSS Storage Fees			\$ 12,318,000	C
(5)	ISS Storage Fees			\$ 0	
(6)	Transportation Fees			\$ 900,000	C
(7)	Total Current Cost of System Gas Supply (1c plus 2c, 3, 4, 5, & 6)	<u>33,757,000 Mcf</u>		\$ 280,225,000	C,T
(8)	Current Average Cost of System Gas Supply (C/A)		<u>\$8.3012/Mcf</u>		C
(9)	Balance of Gas Cost Balance Account at March 31, 2021. (March 31 st for the annual revision, otherwise the most recent month- end balance available immediately preceding the filing date) (negative if credit balance)			\$ (7,590,266)	C
(10)	Other Adjustments			\$ 0	
(11)	Total (7, 9, and 10 above)			<u>\$ 272,634,734</u>	C
(12)	Mcf Sales *			<u>33,534,000</u>	C
(13)	Weighted Average Unit Cost of Gas and Gas Cost Adjustment (11 divided by 12)			<u>\$ 8.1301/Mcf</u>	R
* For the 12-month period beginning July 1, 2021.					C

D – Deleted AIX Energy.